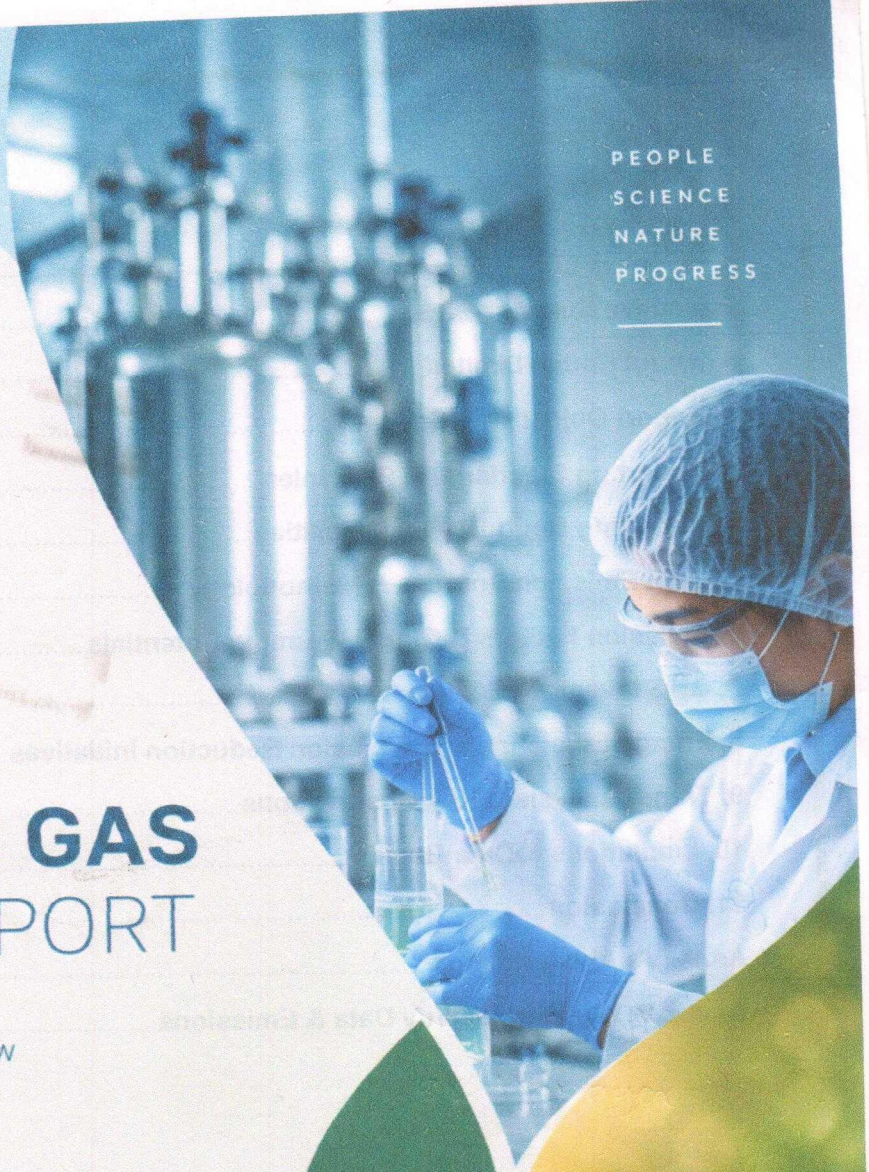
embio

SCIENCE FOR
A HEALTHIER TOMORROW



PEOPLE
SCIENCE
NATURE
PROGRESS

GREENHOUSE GAS EMISSIONS REPORT

MEASURING TODAY
FOR A BRIGHTER TOMORROW

REPORTING PERIOD

Year 2022	Year 2023	Year 2024	Year 2025	Year 2026 (Jan to June)



HEALTHIER
PEOPLE
GREENER
TOMORROWS

A CLEANER
SAFER
MORE RESILIENT
WORLD

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Executive Summary

Embio Limited has prepared this Greenhouse Gas (GHG) Emissions Inventory Report to quantify and present the Company's Scope 1, Scope 2 and selected Scope 3 greenhouse gas emissions for the four complete calendar years from 2022 to 2025, together with supplementary data for January–June 2026.

The inventory covers the Company's Corporate and Mahad Site and has been prepared with reference to the GHG Protocol Corporate Accounting and Reporting Standard and ISO 14064-1:2018. Emissions are reported in tonnes of carbon dioxide equivalent (tCO_2e).

The inventory includes direct emissions from stationary and mobile combustion, indirect emissions from purchased grid electricity, and selected value-chain emissions, including purchased goods and services, fuel- and energy-related activities, upstream transportation and distribution, waste generated in operations, business travel, employee commuting, and downstream transportation and distribution.

Based on the reported inventory results, total gross GHG emissions were **33,891.44 tCO_2e in CY2022**, **34,265.69 tCO_2e in CY2023**, **37,671.25 tCO_2e in CY2024**, and **60,549.89 tCO_2e in CY2025**. The CY2025 result reflects the inclusion of additional Scope 3 activity data, particularly purchased chemicals, together with changes in downstream transportation and distribution emissions.

Scope 1 emissions were primarily associated with industrial coal combustion, while Scope 2 emissions were associated with purchased grid electricity. The Company also utilises recovered biogas for onsite electricity generation and boiler operations. Biogenic CO_2 emissions arising from the combustion of recovered biogas are disclosed separately from the Company's gross Scope 1 fossil GHG emissions.

Supplementary data for January–June 2026 indicates **26,281.98 tCO_2e** of gross GHG emissions. As this represents only six months of activity, it is presented for information and should not be interpreted as a complete annual inventory or a confirmed annual reduction trend.

The inventory results, energy efficiency initiatives, and key observations presented in this report provide a basis for continued monitoring of emissions, improvement of data coverage, and identification of opportunities to reduce GHG emissions across the Company's operations and selected value-chain activities.

1. About Embio Limited

Embio Limited is an India-based life sciences and company with over three decades of experience in the development and manufacturing of Active Pharmaceutical Ingredients (APIs), advanced intermediates and biotechnology-based products. The Company serves customers across pharmaceuticals, nutraceuticals, food, cosmetics, crop protection and plant improvement sectors. Its expertise includes bacterial, fungal and Category 1 GMO-based biotransformation, supported by capabilities in synthetic biology, precision fermentation and complex molecule development.

Embio operates a manufacturing facility at MIDC Mahad, Maharashtra, and provides contract development and manufacturing services, including fermentation, biotransformation, process development, scale-up and analytical support. The Company serves customers in more than 70 countries. Technology and innovation form an important part of Embio's business strategy, supporting the development and commercialization of chemical and biotechnology-based products.

2. Report Objective & Scope

This report presents Embio Limited's GHG emissions inventory to support internal monitoring, and external stakeholder disclosure. It quantifies direct and indirect emissions across the organization's two reporting locations for the four complete calendar years, Year 2022–Year 2025, together with supplementary data for January–June 2026., expressed in tonnes of carbon dioxide equivalent (tCO_2e).

The report covers:

- **Scope 1:** Direct greenhouse gas emissions from sources owned or controlled by the Company.
- **Scope 2:** Indirect greenhouse gas emissions associated with purchased grid electricity, reported using the location-based method.
- **Scope 3:** Selected other indirect greenhouse gas emissions arising from the Company's upstream and downstream value chain.

The report covers the Company's Corporate Office and Mahad Site for CY2022–CY2025, together with supplementary data for January–June 2026. All emissions are reported in tonnes of carbon dioxide equivalent (tCO_2e).

3. Reporting Standards & Principles

The inventory has been compiled with reference to:

- The GHG Protocol Corporate Accounting and Reporting Standard (WRI/WBCSD).
- ISO 14064-1:2018 — Greenhouse gases: specification with guidance for quantification and reporting of GHG emissions and removals.

The inventory follows the core GHG accounting principles of relevance, completeness, consistency, transparency and accuracy.

4. Reporting Boundary and Facilities

4.1 Organizational Boundary

Operational boundary: emissions are classified as Scope 1 (direct emissions from owned/controlled sources), Scope 2 (indirect emissions from purchased electricity, reported on a location-based basis) and Scope 3 (other indirect emissions occurring in the value chain, limited to the categories tracked by Embio Limited as set out in Section 5.3).

4.2 Facilities Covered

The inventory covers the following locations:

Location	Address
Embio Ltd	Corporate: 501, Sentinel, 5th Floor, Central Avenue Road, Hiranandani Gardens, Powai, 400076, Mumbai, Maharashtra, India
	Site: E-21, E-22/1/2/3, E-23-1/2/3 MIDC Industrial Estate, Mahad – 402 309, Dist. Raigad, Maharashtra, India

The Mahad Site represents the principal source of the Company's operational GHG emissions, while the Corporate Office primarily comprises administrative activities.

Corporate Office activity data has been incorporated into the inventory from CY2025 onwards. For 2022 to 2024 periods, emissions associated with the Corporate Office were negligible in relation to the overall inventory and were therefore not separately quantified.

Emissions have been quantified based on the activity data available for each location during the respective reporting periods.

5. GHG Emission Sources & Methodology

The GHG inventory has been prepared by collecting relevant activity data and applying appropriate emission factors to quantify greenhouse gas emissions.

The general calculation approach is:

GHG Emissions = Activity Data × Emission Factor

Where applicable, emissions from different greenhouse gases are converted into carbon dioxide equivalent (CO_2e) using the relevant 100-year Global Warming Potential (GWP100) values.

5.1 Scope 1 — Direct Emissions

Direct emissions from sources owned or controlled by Embio Limited, comprising:

- Stationary combustion: Industrial coal, diesel used in stationary equipment, and recovered biogas used in onsite boilers and gas engine/gensets.
- Mobile combustion: petrol and diesel car & vans used in company-operated vehicles.
- The recovered biogas is generated from the Company's onsite biodigester plant. CO_2 arising from the combustion of biogenic carbon is treated as biogenic CO_2 and disclosed separately from the Company's gross Scope 1 fossil GHG emissions.

5.2 Scope 2 — Indirect Emissions

Scope 2 emissions are associated with purchased grid electricity consumed at the reporting locations. The location-based & Market-based method has been used to calculate Scope 2 emissions using the relevant emission factor.

Electricity generated onsite from recovered biogas is not treated as purchased electricity and is therefore excluded from the Scope 2 purchased-electricity total.

In addition to electricity generated from recovered biogas, the company generates electricity through a steam turbine using steam produced onsite from the 10 TPH coal-fired boiler. The electricity generated through the steam turbine is consumed onsite and is not treated as purchased electricity under Scope 2. The coal used to generate the steam is already accounted for under Scope 1 – Stationary Combustion (Coal).

5.3 Scope 3 — Other Indirect Emissions (Partial)

The Scope 3 inventory represents selected categories for which activity data was available for the respective reporting periods. Accordingly, the Scope 3 coverage is not fully consistent across all years. Purchased chemicals under Category 1 and land travel under Category 6 were introduced into the Scope 3 inventory from CY2025 onwards.

Other indirect emissions occurring in Embio Limited's upstream and downstream value chain, tracked across the following categories:

- Category 1 — Purchased goods & services: purchased chemicals & Water supply
- Category 3 — Fuel- and energy-related activities: transmission & distribution losses on purchased electricity
- Category 4 — Upstream transportation & distribution: inbound transportation by HGV, vans, freight flights
- Category 5 — Waste generated in operations: commercial and industrial waste disposal & Water treatment
- Category 6 — Business travel: land travel
- Category 7 — Employee commuting: commute by motorbike, car and bus
- Category 9 — Downstream transportation & distribution: outbound transportation by HGV, freight flights, cargo ship

6. Emission Factors & Global Warming Potentials

Activity data of Embio Limited (fuel and electricity consumption, distance travelled, waste and water volumes, etc.) has been converted to tCO_2e using internationally recognized emission factor sources including India's Central Electricity Authority (CEA) grid emission factor for purchased electricity from grid, and UK Government GHG Conversion Factors for Company Reporting emission for fuel combustion, transport and waste, water categories.

7. GHG Inventory Results

The results are presented by emission scope and include Scope 1 direct emissions, Scope 2 indirect emissions from purchased electricity, and selected Scope 3 other indirect emissions.

All figures are reported in tonnes of carbon dioxide equivalent (tCO_2e).

The CY2022–CY2025 results represent complete calendar-year inventories. The January–June 2026 figures are supplementary partial-year data and are presented separately for information.

7.1 Scope 1 Direct GHG Emissions

The following table presents the Scope 1 GHG emissions for CY2022–CY2025, together with supplementary data for January–June 2026.

Activity	Year 2022	Year 2023	Year 2024	Year 2025	* Year 2026
Stationary combustion (Coal)	25,431.44	21,441.31	24,548.68	28,999.42	13,214.81
Stationary combustion (Diesel)	–	–	–	530.36	6.45
Mobile combustion (car & van)	10.56	58.13	58.58	14.91	7.46
Total GHG Emission (tCO_2e)	**25,442.00**	**21,499.44**	**24,607.26**	**29,544.69**	**13,228.72**

*Note: * represent partial year 2026 (Jan to Jun). All figures in tCO_2e. "–" indicates no activity reported for that category in that year. Diesel usage started from year 2025.*

Industrial coal combustion is the dominant Scope 1 source in every year emissions. Mobile combustion (company vehicles) is a minor contributor throughout.

Biogenic emission:

The Company recovers biogas from its onsite biodigester plant and utilises the recovered biogas in onsite combustion equipment, including the gas engine/genset and boiler operations.

CO_2 arising from the combustion of biogenic carbon is treated as biogenic CO_2 and is disclosed separately from the Company's gross Scope 1 fossil GHG emissions.

The biogenic CO_2 emissions are presented separately in the inventory and are not included in the gross Scope 1 fossil GHG emissions total.

Activity	Unit	Year 2025	* Year 2026
Stationary combustion (Biogas)	Tonnes	3,110.72	1,475.66
GHG Emission	**tCO_2e**	**3.87**	**1.83**

7.2 Scope 2 Indirect GHG Emission from Purchased Electricity

The Company consumes electricity through a combination of conventional grid electricity and electricity procured through renewable Power Purchase Agreements (PPAs). From CY2025 onwards, the Company has separately identified PPA-sourced electricity and conventional grid electricity, enabling separate consideration of these sources under the market-based Scope 2 methodology.

Location Based

Scope 2 emissions represent the indirect GHG emissions associated with electricity consumed at the Company's reporting locations. Total electricity consumption, including electricity procured through renewable PPAs, is multiplied by the applicable grid-average emission factor for the respective location. This method reflects the average emissions of the electricity grid from which the Company receives its electricity.

The table below presents purchased grid electricity consumption and the corresponding Scope 2 emissions for the reporting periods.

Activity	Unit	Year 2022	Year 2023	Year 2024	Year 2025	*Year 2026
Purchased grid electricity	kWh	89,64,810	1,15,47,620	1,14,67,380	1,08,08,719	53,88,859
GHG Emission	**tCO_2e**	**5,447.92**	**7,017.48**	**8,210.64**	**7,674.19**	**3,826.09**

*Note: * represent partial year 2026 (Jan to Jun).*

Market-Based

Under the market-based method, electricity consumption is differentiated based on the Company's contractual electricity procurement arrangements. Electricity procured through qualifying renewable PPAs is accounted using the applicable contractual emission factor. For the purpose of this inventory, the renewable PPA electricity has been assigned an emission factor of zero, subject to the applicable contractual and GHG Protocol Scope 2 Quality Criteria. The remaining electricity consumption not covered by the renewable PPA is accounted for using the applicable grid-average emission factor, as a residual mix emission factor is not available for the relevant electricity market.

Activity	Unit	Year 2025	*Year 2026
Purchased grid electricity	kWh	80,48,949	33,53,303
Renewable PPA – Solar	kWh	3,58,673	13,53,525
Renewable PPA – Wind	kWh	24,01,097	6,82,031
Total electricity	**kWh**	**1,08,08,719**	**53,88,859**
GHG Emission	**tCO_2e**	**5,714.75**	**2,380.85**

The Company has historically procured electricity through renewable energy arrangements in addition to conventional grid electricity. However, separate source-wise electricity consumption data distinguishing PPA-sourced electricity from conventional grid electricity

was not maintained for the earlier reporting periods. From CY2025 onwards, the Company has separately identified PPA-sourced renewable electricity and conventional grid electricity, enabling source-specific treatment under the market-based Scope 2 methodology. Accordingly, the CY2025 onward disclosures reflect the available source-specific procurement data, while earlier periods are presented based on the electricity consumption and emission-factor data available for those reporting periods.

The Company has entered into Power Purchase Agreements (PPAs) for procurement of electricity generated from renewable sources, including solar and wind. For CY2025 and CY2026, electricity consumption attributable to these PPAs has been separately identified and considered in the market-based Scope 2 calculation using the applicable contractual emission factor, subject to the eligibility and quality criteria prescribed under the GHG Protocol Scope 2 Guidance. Under the location-based method, the same electricity consumption remains part of the Company's total electricity consumption and is accounted for using the applicable grid-average emission factor. Accordingly, the renewable PPA does not reduce the location-based Scope 2 emissions; its effect is reflected in the market-based Scope 2 result.

7.2.1 Onsite Electricity Generation

7.2.1.1 Electricity Generation from Recovered Biogas

The Company also generates electricity onsite using recovered biogas. The generated electricity is consumed onsite and is disclosed separately from purchased grid electricity.

Activity	Unit	Year 2022	Year 2023	Year 2024	Year 2025	* Year 2026
Generated Electricity — Gas engine	kWh	46,24,610	20,68,670	28,24,100	58,58,000	29,44,300
GHG Emission	**tCO_2e**	**2,810.38**	**1,257.13**	**2,022.06**	**4,159.18**	**2,090.45**

*Note: * represent partial year 2026 (Jan to Jun). Reported for information only; not included in the Scope 2 gross total above.*

GHG emissions from onsite electricity generation using recovered biogas are calculated based on the quantity of recovered biogas combusted and the applicable emission factor, considering the biogenic nature of the recovered biogas and relevant methane emissions. Electricity generated onsite is disclosed separately from purchased grid electricity.

7.2.1.2 Steam Turbine Electricity Generation

The company generates electricity through a steam turbine using steam produced onsite from the 10 TPH coal-fired boiler. The steam is utilised for power generation while also supporting the site's operational steam requirements. The electricity generated through the steam turbine is consumed onsite and is therefore treated as onsite electricity generation rather than purchased electricity.

The coal consumed in the 10 TPH boiler is already accounted for under Scope 1 – Stationary Combustion (Coal). Accordingly, the emissions associated with combustion of the coal used to generate the steam are included in the Scope 1 inventory and are not separately added to

the emissions associated with the electricity generated through the steam turbine. This treatment avoids double counting of GHG emissions.

The steam turbine therefore represents an energy-recovery and energy-efficiency measure, enabling the Company to recover useful electrical energy from steam generated as part of its existing thermal energy system.

Steam and Electricity Generation Data

Parameter	Unit	Year 2025	Year 2026
Steam generated/consumed through 10 TPH boiler	tonnes	59,904.58	29,212.47
Electricity generated through steam turbine	kWh	7,76,020	4,80,499

Note: Electricity generated through the steam turbine is disclosed as onsite electricity generation and is not included in purchased grid electricity under Scope 2. The associated coal combustion emissions are already accounted for under Scope 1 and are therefore not separately added to the inventory.

7.2.2 Onsite Biogas-Based Energy Generation and Energy Flow

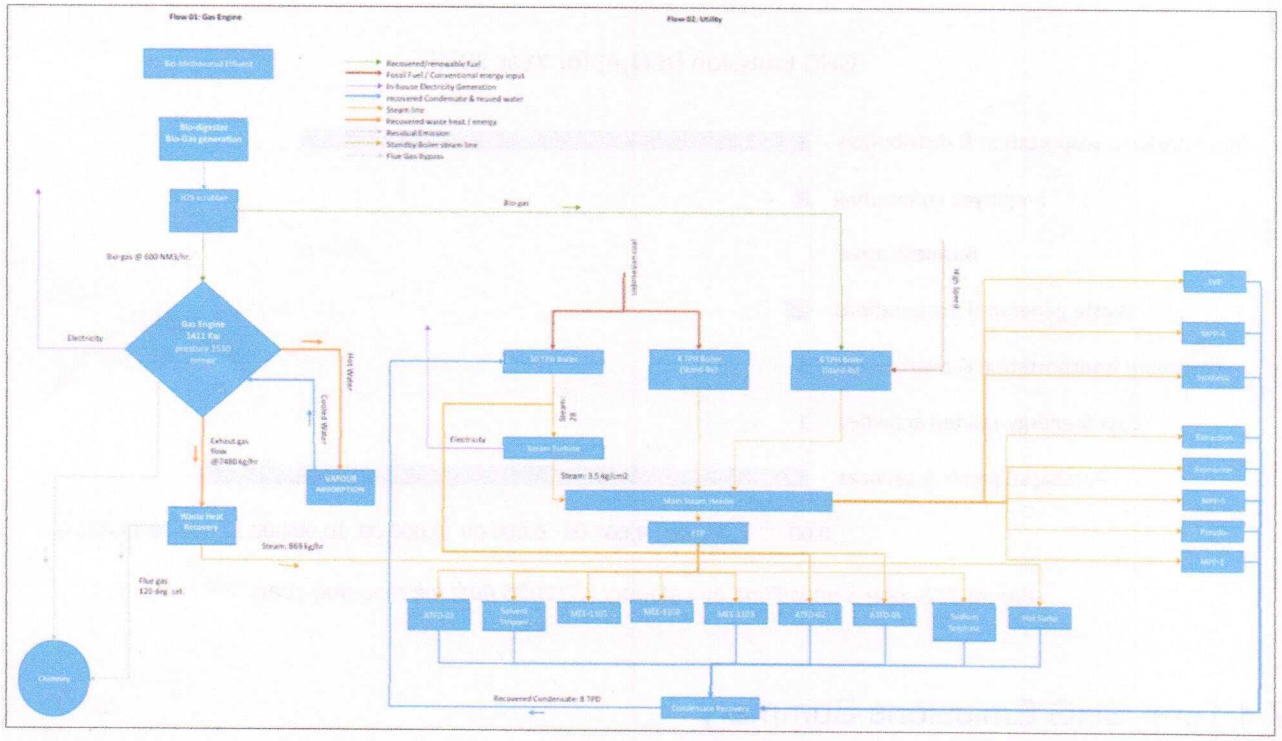


Figure 1: Onsite biogas recovery and energy utilisation flow

The figure illustrates the recovery of biogas from the Company's onsite Bio-digester process and its utilisation for captive electricity generation and boiler operations. Grid electricity is additionally imported to meet the facility's electricity requirements. Electricity generated from recovered biogas is presented separately from purchased grid electricity, while emissions associated with biogas combustion are accounted for under Scope 1 in accordance with the applicable GHG accounting methodology.

7.3 Scope 3 Other Indirect GHG Emissions

Scope 3 emissions are reported for selected categories based on the activity data available for the reporting periods. Categories not included in the inventory have not been quantified and should not be interpreted as zero emissions.

Cat no.	Category / Activity	Year 2022	Year 2023	Year 2024	Year 2025	* Year 2026
1	Purchased goods & services	38.01	47.57	53.11	11,997.00	5,565.62
3	Fuel & energy-related activities	168.54	217.09	215.60	203.20	101.31
4	Upstream transportation & distribution	483.77	324.09	376.35	298.56	244.28
5	Waste generated in operations	559.80	448.06	414.34	508.02	227.12
6	Business travel	–	–	–	6.10	3.15
7	Employee commuting	69.96	77.88	81.48	339.42	169.03
9	Downstream transportation & distribution	1,681.44	4,634.08	3,712.47	9,978.71	2,916.66
	Total GHG Emission (tCO_2e)	**3,001.52**	**5,748.77**	**4,853.35**	**23,331.01**	**9,227.17**

*Note: * represent partial year 2026 (Jan to Jun). Purchased chemicals under Category 1 and land travel under Category 6 were incorporated into the Scope 3 inventory from CY2025 onwards as part of the Company's evolving emissions reporting coverage. Accordingly, changes in Scope 3 emissions may reflect both changes in activity and improvements in inventory coverage.*

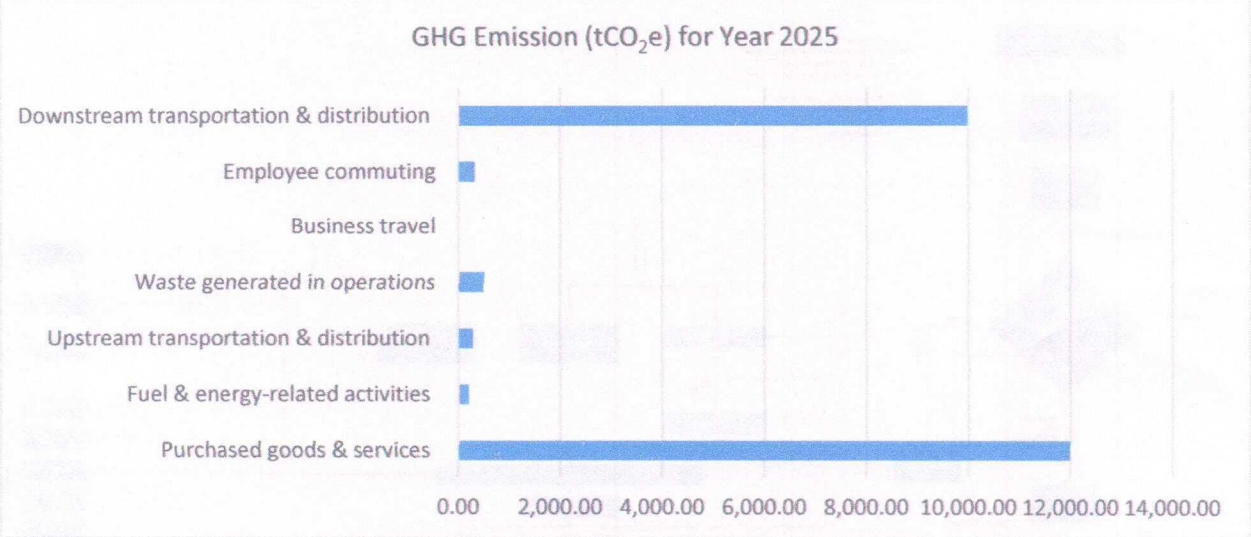


Figure 2: Scope 3 emissions by category, CY2025 (last full reporting year).

7.4 Total GHG Emissions Summary

The following table presents the total gross GHG emissions by scope for CY2022–CY2025, together with supplementary data for January–June 2026. The total gross GHG emissions are calculated as the sum of Scope 1, Scope 2 and Scope 3 emissions reported in the inventory. The supplementary January–June 2026 figures are presented separately and should not be interpreted as a complete annual inventory.

Scope	Year 2022	Year 2023	Year 2024	Year 2025	* Year 2026
Scope 1 — Direct emissions	25,442.00	21,499.44	24,607.26	29,544.69	13,228.72
Scope 2 — Purchased electricity	5,447.92	7,017.48	8,210.64	7,674.19	3,826.09

Scope	Year 2022	Year 2023	Year 2024	Year 2025	* Year 2026
Scope 3 — Other indirect emissions	3,001.52	5,748.77	4,853.35	23,331.01	9,227.17
Total GHG Emissions (tCO_2e)	**33,891.44**	**34,265.69**	**37,671.25**	**60,549.89**	**26,281.98**

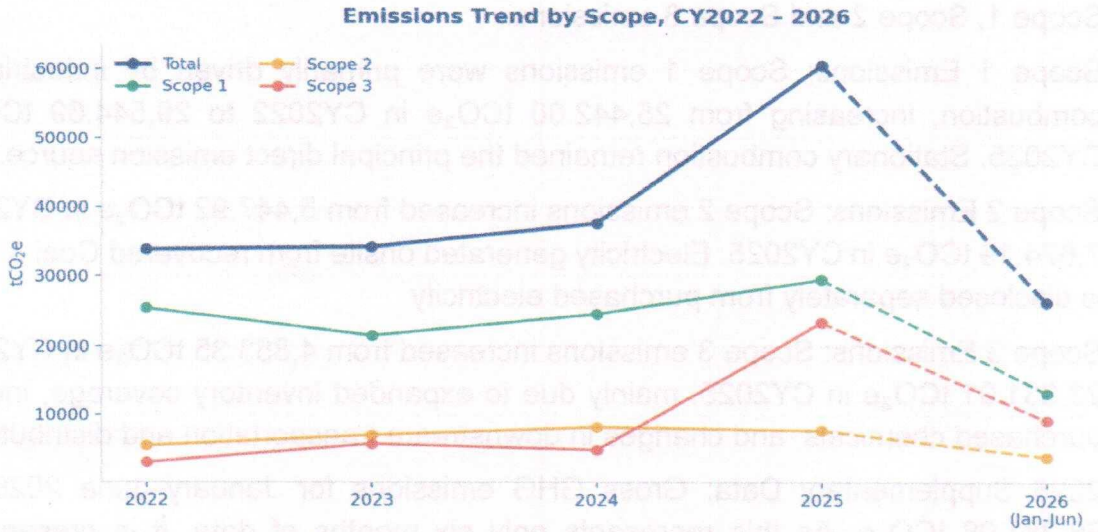


Figure 3: Emissions trend by scope, CY2022–2026 (dashed segment denotes the partial 2026 half-year).

8. Energy Efficiency and Emission Reduction Initiatives

Embio Limited has implemented energy efficiency and resource utilisation initiatives that support improved energy utilisation and reduce dependence on purchased electricity and conventional fuel sources.

8.1 Biogas Recovery and Captive Power Generation

The Company recovers biogas from its onsite biodigester plant and utilises the recovered biogas in a gas engine/genset for captive electricity generation. The generated electricity is consumed onsite and reduces the requirement for electricity imported from the grid. The initiative also enables beneficial utilisation of recovered biogas as an energy source.

8.2 Waste Heat Recovery

Waste heat from the gas engine exhaust is recovered through a Waste Heat Recovery Boiler (WHRB) for steam generation. The recovered heat reduces the requirement for separate fuel-based energy generation for the corresponding steam demand and improves overall energy utilisation.

8.3 Steam Turbine Power Generation

The facility utilises high-pressure steam through a steam turbine to generate electricity while continuing to meet the downstream steam requirement. This supports improved energy utilisation and contributes to the efficient use of available steam energy.

9. Trend Analysis & Key Observations

- Overall Emissions: Total gross GHG emissions increased from 33,891.44 tCO_2e in CY2022 to 60,549.89 tCO_2e in CY2025, reflecting the combined changes across Scope 1, Scope 2 and Scope 3 emissions.
- Scope 1 Emissions: Scope 1 emissions were primarily driven by industrial coal combustion, increasing from 25,442.00 tCO_2e in CY2022 to 29,544.69 tCO_2e in CY2025. Stationary combustion remained the principal direct emission source.
- Scope 2 Emissions: Scope 2 emissions increased from 5,447.92 tCO_2e in CY2022 to 7,674.19 tCO_2e in CY2025. Electricity generated onsite from recovered Coal & biogas is disclosed separately from purchased electricity.
- Scope 3 Emissions: Scope 3 emissions increased from 4,853.35 tCO_2e in CY2024 to 23,331.01 tCO_2e in CY2025, mainly due to expanded inventory coverage, including purchased chemicals, and changes in downstream transportation and distribution.
- 2026 Supplementary Data: Gross GHG emissions for January–June 2026 were 26,281.98 tCO_2e. As this represents only six months of data, it is presented for information and should not be interpreted as a full-year emissions figure or annual trend.

10. Limitations and Data Quality

The GHG inventory has been prepared using the activity data available for the reporting periods covered by the assessment. Certain categories were introduced in scope 3 later reporting years and were not quantified in earlier years. Accordingly, year-on-year changes in Scope 3 emissions may reflect both changes in activity and changes in inventory coverage.

The January–June 2026 figures represent supplementary partial-year data and should not be directly compared with the complete calendar-year inventories without considering the difference in reporting period.

11. Conclusion

Embio Limited's GHG emissions inventory for CY2022–CY2025, together with supplementary data for January–June 2026, presents the Company's reported Scope 1, Scope 2 and selected Scope 3 emissions.

The inventory indicates that Scope 1 emissions are primarily associated with industrial coal combustion, while Scope 2 emissions are associated with purchased grid electricity.

The Company also utilises recovered biogas for onsite electricity generation and boiler operations. These initiatives support improved energy utilisation and reduce dependence on purchased electricity and conventional fuel sources.

The increase in Scope 3 emissions in CY2025 reflects the inclusion of additional purchased chemicals data and changes in downstream transportation and distribution emissions. This highlights the importance of continued improvement in Scope 3 data coverage and consistency.

The inventory provides a basis for continued emissions monitoring, identification of reduction opportunities, and improvement of the Company's GHG reporting practices.

Approved by: Satish Ranga

Designation: GM

Date: 13/06/2026

Sign & Stamp:

Embio Limited
E-21,
E-22/1,
MIDC
MAHAD

Annex B: Detailed Activity Data & Emissions

The table below reproduces the full activity-data (consumption) and calculated-emission figures underlying Section 9, by Scope, Category and Subcategory for each reporting year.

Scope 1 Activity data:

Category	Sub-category	Unit	Year 2022	Year 2023	Year 2024	Year 2025	Year 2026*
Stationary Combustion	Solid fuels – Coal	Tonnes	10,612.00	8,947.00	10,231.00	12,099.00	5,517.00
	Liquid fuels – Diesel	Litres	–	–	–	1,99,266.00	2,390.00
Mobile Combustion	Car & Vans	km	67,800.00	1,80,957.00	1,79,863.00	76,218.00	38,109.00

Scope 3- Activity wise bifurcation & emission data

Category	Sub-category	Unit	Year 2022	Year 2023	Year 2024	Year 2025	Year 2026*
Purchased goods & services	Purchased chemicals	tonnes	-	-	-	76,26,271	32,28,430
		tCO_2e	-	-	-	*11,922.94*	*5,532.74*
	Water supply	Cubic meters	2,55,130	2,70,273	3,46,890	3,87,161	1,71,857
		tCO_2e	*38.01*	*47.57*	*53.11*	*74.06*	*32.88*
Fuel- & energy-related activities	T&D loss by Electricity	kWh	89,64,810	1,15,47,620	1,14,67,380	1,08,08,719	53,88,859
		tCO_2e	*168.54*	*217.09*	*215.60*	*203.20*	*101.31*
Upstream transportation & distribution	HGV, Vans & Flights	km	4,85,566	4,84,338	5,18,695	2,97,241	1,78,112
		tCO_2e	*483.77*	*324.09*	*376.35*	*298.56*	*244.28*
Waste generated in operations	Commercial and industrial waste	tonnes	1,038	829	760	1,106	476
		tCO_2e	*539.90*	*431.45*	*395.37*	*467.06*	*208.97*
	Water treatment	million litres	98.94	82.54	102.11	239.70	106.20
		tCO_2e	*19.90*	*16.61*	*18.97*	*40.96*	*18.15*
Business travel	land	km	–	–	–	43,200.00	25,200.00
		tCO_2e	-	-	-	*6.10*	*3.15*
Employee commuting	Motorebike, car & bus	km	8,42,400	9,37,439	9,80,640	19,19,520	9,60,160
		tCO_2e	*69.96*	*77.88*	*81.48*	*339.42*	*169.03*
Downstream transportation & distribution	HGV, Flights & Cargo ship	km	28,31,289	29,08,890	30,62,610	30,77,800	17,10,115
		tCO_2e	*1,681.44*	*4,634.08*	*3,712.47*	*9,978.71*	*2,916.66*

*Note: * represent partial year 2026 (Jan to Jun). Purchased chemicals under Category 1 and land travel under Category 6 were incorporated into the Scope 3 inventory from CY2025 onwards as part of the Company's evolving emissions reporting coverage. Accordingly, changes in Scope 3 emissions may reflect both changes in activity and improvements in inventory coverage.*